



DEPARTMENT OF FINANCE

PROCUREMENT SERVICES

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ADDENDUM # 2

For RFP # 6284

TO: All Bidders

FROM: Procurement Services

DATE: May 24, 2024

SUBJECT: Response to Proponent questions and clarifications

Amendment to Section 1.4 RFP Timetable as follows (Changes in red):

1.4 RFP Timetable

Issue Date of RFP	May 9 th 2024
Deadline for Questions	May 31st 2024
Deadline for Issuing Addenda	June 7th 2024
Submission Deadline	June 14th 2024 2:00 PM Atlantic Time
Anticipated Execution of Agreement	August 15th 2024

Proponent Technical Questions:

Question #1 - Are bidders to include estimated costs for route modifications (tree removal/wall removal/sign removal/potential structure work etc.)?

Response: No, costs for route modifications and alterations to 3rd party property will be the responsibility and cost of the PEI Energy Corporation.

Question #2 - Please confirm bidders are not to include estimated costs for wharf fees or laydown fees? Wharf fees will be covered by shipper.

Response: Laydown areas will be made available at the PEI Energy Corporation’s expense. Dunnage for the

laydown area will be the responsibility of the Proponent.

Question #3 - Please confirm bidders are not to include any stevedoring or demurrage costs.

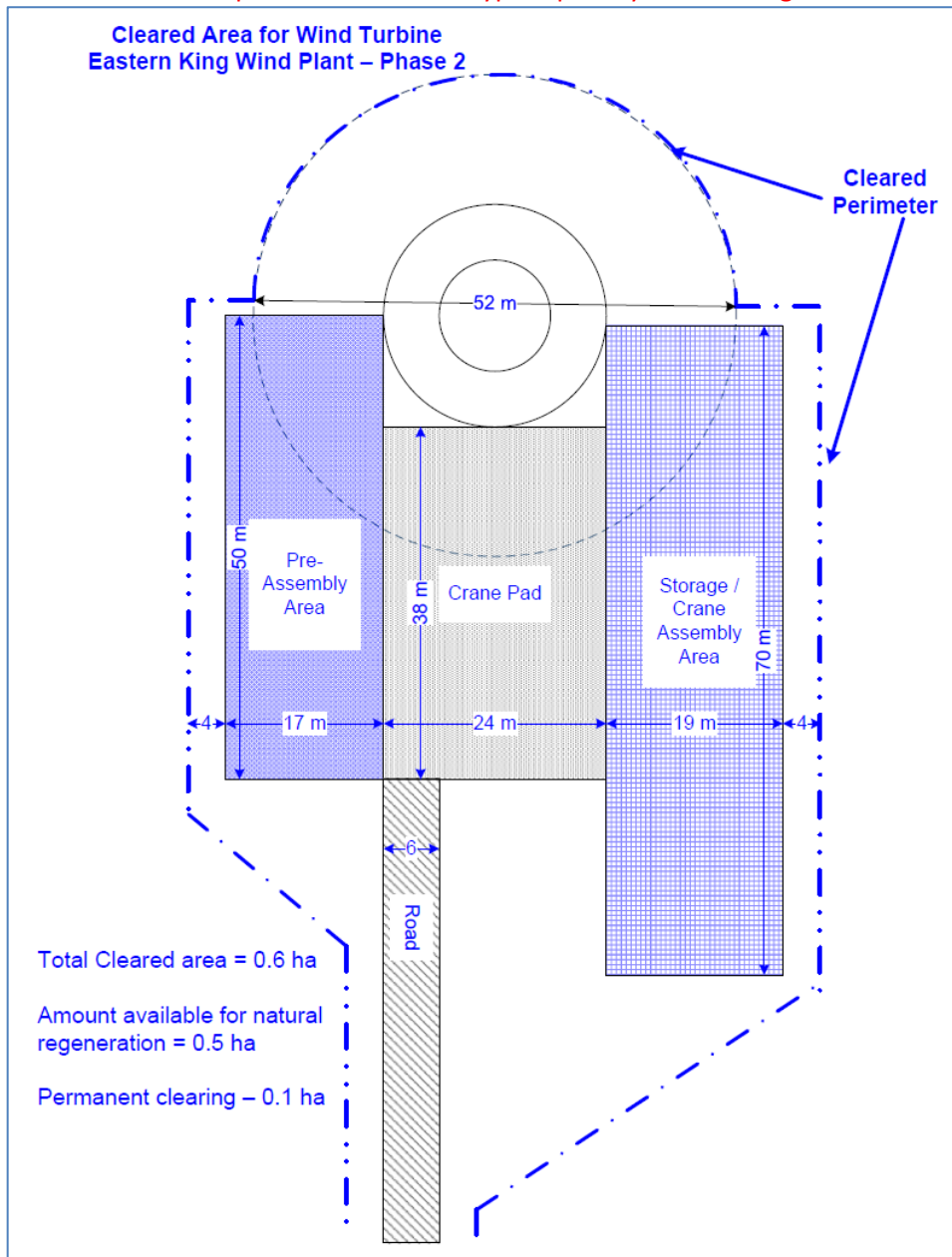
Response: Confirmed – For clarity, the vessel delivering turbine components is a craned vessel equipped for offloading dockside.

Question #4 - Please confirm bidders are not to include wrap up insurance and cargo insurance during transit, or in storage.

Response: Correct PEI Energy Corporation is to provide all wrap up and cargo policies.

Question #5 - Will sufficient space be available at each wind turbine pad for full storage of components?

Yes. Civil road and crane pad designs were based on current Enercon civil requirements and will be available to the Proponent. Please see typical pad laydown arrangement.



Question #6 - Please confirm sanitary, office and lunch facilities are provided by Owner at the project site.

Response: Yes

Question #7 - Please confirm turbine manufacturer provides all transport frames and custom lift hardware.

Response: Yes. List of specialty tools are provided in the Enercon documentation.

Question: #8 – Is a stamped study from an engineering company which confirm the dock-bearing capacity of the dock and what are the geotechnical surveys done on the storage area to allow the trucks and the crane to work?

- The Corporation has provided the most recent data available. We have requested additional information from the Port and will provide that once it is available. There will be no cranes required since the ships, as noted are rigged. Transfer of ownership occurs when the load is landed, by the ship's cranes, on the deck of the transport vehicle.
- The port and the PEI Energy Corporation will accept responsibility for the capacity of the wharf. Note that a wind project delivered through the Georgetown Port, several years ago, had turbine components weighing 103 tonnes, with no issues encountered. The largest component weight on this project is 81 tonnes.

Question: #9 - Is a bathymetric survey we are looking for a study that shows the exact water level.

- Addenda #1 addressed an updated traffic study and port details. Please see updated Appendix E transport study also attached and included in Addenda #2. For clarity, Georgetown Port is the port of delivery. The PEI Energy Corporation has requested additional information from the Port and will provide that once it is available. It is noted that the rigged shipping vessel will be docked at the wharf as part of a separate contract with the manufacturer and is out of scope for this RFP.

Question #10 – Is there a more updated transportation survey available as the provided version has been done 5 years ago.

- The road survey will be redone and adequate routing for the transport from ship to interim storage and from interim storage to site will be made by the project owner.

CONTRACT FORM/BID BOND – QUESTIONS/CLARIFICATIONS

Question #1 - RFP Section A4 *Contract Deviations and Supplementary Conditions*, is this intended solely for proposed deviations from the standard form CCDC document?

Response: Yes

Question #2 - Instructions to Bidders clause 3.1.1 and Appendix A clause A4 seem to contain inconsistent instructions. Please clarify whether the Corporation is requesting acceptance of Tender or an RFP proposal (including the exceptions necessary to accommodate a pricing proposal, which is not based on stipulated price and or altered risk allocations, as suggested in the RFP instructions)

Response: Acknowledge inconsistent instructions. PEI Energy Corporation is seeking an RFP Proposal. Contract format clarification below in Question #3 will allow for CCDC contract forms other than CCDC-2 “Stipulated Price Contract” if Proponents prefer that approach.

Question #3 - Can Corporation clarify the contract model to be utilized for the RFP. Part 1 - 1.3 states Proponent will enter into an agreement with the Corporation, and form of agreement shall be CCDC-2 Stipulated Price contract agreement. Whereas, stated in Appendix C, Proponent is asked to provide "detailed cost estimates, with itemized summary of resources for each task, with unit rates and estimated quantities." Furthermore, stating Corporation is prepared to engage into contract discussions, on a time & material basis with cost/benefit sharing between the two parties. CCDC2 may be questionable for T&M compensation. Has consideration of utilizing CCDC3 or CCDC4 contract format?

Response: PEI Energy Corporation must utilize CCDC contract formats but is open to CCDC3 or CCDC4 contract form – as alternatives.

Amendment to Section 1.3 as follows (Changes in red):

1.3 Type of Contract for Deliverables The selected Proponent will be required to enter into an agreement with the Corporation for the provisions of the Project Deliverables. The form of the agreement shall be the latest edition of the Canadian Construction Documents Committee Formats (CCDC) (the “Agreement”). The Corporation is open to alternative formats (CCDC2, CCDC3, CCDC 4), however, they must be CCDC based, and are further described in Appendix A – Form of Agreement. The term of the contract is expected to carry from the beginning of Task 1 to the completion of Task 3 as described further in Appendix D.

Amendment to Appendix A – FORM OF AGREEMENT (Changes in red):

A1 Form of Agreement – CCDC

The selected Proponent will be required to enter into an agreement with the Corporation for the provisions of the Project Deliverables. The form of the agreement shall be the latest edition of the Canadian Construction Documents Committee. Depending on the proposed contract approach, PEI Energy Corporation will accept use of CCDC2, CCDC3, CCDC4 as standard formats (the “Agreement”).

Question #4 - Bid Bonds are not typical for an RFP. Please clarify the requirement for a bid bond as set out in Appendix A clause A2.1.

Response: It is noted that most RFP's do not require bid bonds. However, the circumstance of this project is that it is a relatively small project that needs to be completed at a time when a number of other larger projects are expected to be moving forward. We need to ensure that any bidder with whom we negotiate seriously is committed to the project if negotiations are completed successfully and in good faith.

END OF ADDENDUM.

Please return this sheet with your formal bid proposal.